



June 15, 2009

Mr. Charles Terreni
Chief Clerk & Administrator
The Public Service Commission of South Carolina
Post Office Drawer 11649
Columbia, South Carolina 29211

Dear Mr. Terreni:

Attached are copies of the Quarterly Report for South Carolina Electric & Gas Company, Electric Retail Operations, for the twelve months ended March 31, 2009.

Sincerely,

Kenneth R. Jackson

cw

Attachments

c: John Flitter (ORS)
Jay Jashinsky (ORS)

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PUBLIC SERVICE
COMMISSION

CERTIFICATION

I, William B. Timmerman, state and attest, under penalty of perjury, that the attached Quarterly Report of Retail Electric Operations is filed on behalf of South Carolina Electric & Gas Company as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.



Signature of Chief Executive Officer

William B. Timmerman

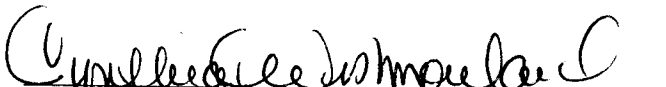
Typed or Printed Name of Person Signing

Chairman of the Board, Chief Executive Officer
Title

06-09-09

Date Signed

Subscribed and Sworn to me on this ninth of June,
2009.

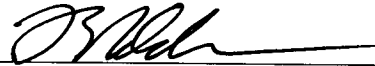


Notary Public

My Commission Expires: 9-13-11

CERTIFICATION

I, Jimmy E. Addison, state and attest, under penalty of perjury, that the attached Quarterly Report of Retail Electric Operations is filed on behalf of South Carolina Electric & Gas Company as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.



Signature of Chief Financial Officer

Jimmy E. Addison

Typed or Printed Name of Person Signing

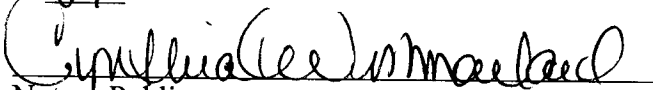
Chief Financial Officer

Title

06-09-09

Date Signed

Subscribed and Sworn to me on this seventh of June,
2009.



Notary Public

My Commission Expires: 9-13-11

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED March 31, 2009

<u>DESCRIPTION</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u> (\$)	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u> (\$)	<u>TOTAL AS ADJUSTED</u> (\$)
	COL. A	COL. B	COL. C
<u>OPERATING REVENUES</u>	<u>2,167,739,846</u>	<u>(375,478)</u>	<u>2,167,364,368</u>
<u>OPERATING EXPENSES</u>			
Fuel Costs	848,075,920		848,075,920
Other O&M Expenses	452,856,508	(13,292,217)	439,564,291
Deprec. & Amort. Expenses	237,210,679	12,896,506	250,107,185
Taxes Other Than Income	129,502,450	4,903,224	134,405,674
Income Taxes	<u>136,713,041</u>	<u>(534,679)</u>	<u>136,178,362</u>
Total Operating Expenses	1,804,358,598	3,972,834	1,808,331,432
Operating Return	363,381,248	(4,348,312)	359,032,936
Customer Growth	1,790,090	(21,421)	1,768,669
Int. on Customer Deposits	<u>(553,835)</u>	<u>-</u>	<u>(553,835)</u>
Total Income for Return	<u>364,617,503</u>	<u>(4,369,733)</u>	<u>360,247,770</u>
<u>ORIGINAL COST RATE BASE</u>			
Gross Plant in Service	7,096,271,588	64,539,939	7,160,811,527
Reserve for Deprec.	<u>2,509,856,823</u>	<u>11,297,985</u>	<u>2,521,154,808</u>
Net Plant	4,586,414,765	53,241,954	4,639,656,719
CWIP	582,699,104	(176,252,397)	406,446,707
Net Deferred/Credits	(109,484,129)	(143,552)	(109,627,681)
Accum. Def. Income Taxes	(634,807,280)		(634,807,280)
Materials & Supplies	254,306,044		254,306,044
Working Capital	<u>71,091,705</u>	<u>(1,661,527)</u>	<u>69,430,178</u>
Total Original Cost Rate Base	<u>4,750,220,209</u>	<u>(124,815,522)</u>	<u>4,625,404,687</u>
 RATE OF RETURN	 7.68%		 7.79%
RETURN ON EQUITY	9.67%		9.89%

Note: The effect of the removal of Greenwood for SCE&G's system is included in Column A.

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
ANNUALIZED INTEREST EXPENSE**

TWELVE MONTHS ENDED March 31, 2009

RATE BASE	\$ 4,897,688,433
LONG-TERM DEBT RATIO	<u>48.73%</u>
AVERAGE COST OF DEBT	\$ 2,386,643,573
	<u>5.73%</u>
ANNUALIZED INTEREST	\$ 136,754,677
TAX BOOK INTEREST	<u>\$ 133,909,971</u>
INTEREST ADJUSTMENT	<u>\$ 2,844,706</u>
ADJUSTMENT TO INCOME TAXES:	
STATE INCOME TAX @ 5%	\$ (142,235)
FEDERAL INCOME TAX @ 35%	<u>\$ (945,865)</u>
TOTAL INCOME TAX EFFECT	\$ (1,088,100)
RETAIL ELECTRIC RATE BASE PERCENTAGE	<u>96.99%</u>
	<u>\$ (1,055,338)</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY
PLANT IN SERVICE, CONSTRUCTION WORK IN PROGRESS, AND RESERVE FOR DEPRECIATION

AT March 31, 2009

	TOTAL PER BOOKS ADJ. FOR REGULATORY <u>ORDERS</u> \$	<u>RATIOS</u> %	ALLOCATED TO RETAIL \$
<u>ELECTRIC PLANT IN SERVICE</u>			
Production	\$ 3,686,912,213	95.70%	\$ 3,528,374,990
Transmission	\$ 750,416,836	95.71%	\$ 718,216,449
Distribution	\$ 2,354,906,273	99.99%	\$ 2,354,553,036
General	\$ 181,514,442	97.12%	\$ 176,284,145
Intangible	\$ 73,461,632	97.12%	\$ 71,344,851
Common	<u>\$ 254,841,310</u>	97.12%	<u>\$ 247,498,116</u>
TOTAL	<u>\$ 7,302,052,706</u>		<u>\$ 7,096,271,588</u>
<u>CONSTRUCTION WORK IN PROGRESS</u>			
Production	\$ 470,866,906	95.70%	\$ 450,619,629
Transmission	\$ 51,998,598	95.71%	\$ 49,767,338
Distribution	\$ 51,889,602	99.99%	\$ 51,881,818
General	\$ 20,116,595	97.12%	\$ 19,536,939
Intangible	\$ 2,550,098	97.12%	\$ 2,476,617
Common	<u>\$ 8,666,484</u>	97.12%	<u>\$ 8,416,761</u>
TOTAL	<u>\$ 606,088,283</u>		<u>\$ 582,699,104</u>
<u>RESERVE FOR DEPRECIATION</u>			
Production	\$ 1,403,575,485	95.70%	\$ 1,343,221,739
Transmission	\$ 231,280,957	95.72%	\$ 221,372,882
Distribution	\$ 741,685,428	99.99%	\$ 741,574,175
General	\$ 110,187,739	97.12%	\$ 107,012,704
Common	<u>\$ 99,543,651</u>	97.12%	<u>\$ 96,675,323</u>
TOTAL	<u>\$ 2,586,273,260</u>		<u>\$ 2,509,856,823</u>

**SOUTH CAROLINA ELECTRIC & GAS COMPANY
RETAIL ELECTRIC OPERATIONS**

AT March 31, 2009

<u>NET DEFERRED DEBITS/CREDITS</u>	<u>PER BOOKS ADJ. FOR REGULATORY ORDERS</u>	<u>ACCOUNTING & PRO FORMA ADJUSTMENTS</u>	<u>TOTAL AS ADJUSTED</u>
Environmental	(225,233)	-	(225,233)
FASB 106 Rate Base Reduction	(78,060,446)	(143,552)	(78,203,998)
Major Maintenance Accrual	(993,337)	-	(993,337)
Storm Reserve	<u>(30,205,113)</u>	<u>-</u>	<u>(30,205,113)</u>
TOTAL	<u>(109,484,129)</u>	<u>(143,552)</u>	<u>(109,627,681)</u>
<u>MATERIALS & SUPPLIES</u>			
Nuclear Fuel	74,465,962	-	74,465,962
Fossil Fuel	87,453,969	-	87,453,969
Other Materials & Supplies	<u>92,386,113</u>	<u>-</u>	<u>92,386,113</u>
TOTAL	<u>254,306,044</u>	<u>-</u>	<u>254,306,044</u>
<u>WORKING CAPITAL, OTHER THAN MATERIALS & SUPPLIES</u>			
Working Cash	132,287,770	(1,661,527)	130,626,243
Prepayments	<u>42,123,702</u>	<u>-</u>	<u>42,123,702</u>
Total Investor Advanced Funds	174,411,472	(1,661,527)	172,749,945
Less: Customer Deposits	(28,362,022)	-	(28,362,022)
Average Tax Accruals	(63,656,787)	-	(63,656,787)
Nuclear Refueling	(6,449,479)	-	(6,449,479)
Injuries & Damages	<u>(4,851,479)</u>	<u>-</u>	<u>(4,851,479)</u>
TOTAL WORKING CAPITAL	<u>71,091,705</u>	<u>(1,661,527)</u>	<u>69,430,178</u>

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
TOTAL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
March 31, 2009

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CASH
1	ANNUALIZE WAGES, BENEFITS, & PAYROLL TAXES											
A)	ANNUALIZE WAGES, BENEFITS, & PAYROLL TAXES											
B)	INCENTIVE PAY		3,131,402		222,570	(167,699)	(1,115,196)					391,425
			(6,664,715)		(416,096)	354,041	2,354,370					(833,089)
2	PENSION & HEALTH CARE RELATED ADJUSTMENTS											
A)	PENSION INCOME		(1,486,357)			73,318	487,564					(183,295)
B)	OTHER POST EMPLOYMENT BENEFITS		241,814			(12,091)	(80,403)					
C)	HEALTH CARE		(1,404,570)			70,229	467,019				(149,320)	30,227
3	ELIMINATE EMPLOYEE CLUBS INVESTMENT & EXPENSES											
4	ADJUST PROPERTY TAXES		(363,041)	(179,481)	5,242,034	27,126	180,389	(4,823,687)	(1,375,163)		0	(175,571)
5	SALUDA DAM REMEDIATION PROJECT**			1,230,851		(262,102)	(1,742,976)					(45,380)
6A	PROPERTY RETIREMENTS					(61,543)	(409,258)	71,561,083	1,230,851			
6B	REMOVE CWIP ASSOCIATED WITH NEW NUCLEAR GENERATION	(319,539)			(1,457)	(15,904)	(105,762)	(454,998)	(454,998)			
7	ANNUALIZED DEPRECIATION			12,139,850		(606,993)	(4,036,500)		12,139,850	(182,940,893)		
8	CWIP					-	-	1,213,658		(1,213,658)		
9	TAX EFFECT OF ANNUALIZED INTEREST					181,608	1,207,692					
10	CANCELLATION / TERMINATION FEES	(55,940)			(255)	(2,784)	(18,515)					
11	ANNUALIZE INSURANCE EXPENSE		307,801			(15,390)	(102,344)					38,475
12	ANNUALIZE VCS OUTAGE ACCRUAL		486,111			(24,306)	(161,632)					60,764
13	NONRECURRING WELD OVERLAY		67,178			(3,359)	(22,337)					8,397
14	COGEN ALLOCATION		(8,196,039)			409,802	2,725,183					(1,024,505)
	TOTAL ADJUSTMENTS	(375,478)	(13,860,416)	13,191,220	5,046,796	(56,047)	(372,706)	67,496,056	11,540,540	(184,154,551)	(149,320)	(1,732,552)

** Included in anticipation of review in a future rate proceeding.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
ACCOUNTING & PRO FORMA ADJUSTMENTS
RETAIL ELECTRIC
OPERATING EXPERIENCE
TWELVE MONTHS ENDED
March 31, 2009

ADJ. #	DESCRIPTION	REVENUES	O & M EXPENSES	DEPREC. & AMORT. EXPENSE	TAXES OTHER THAN INCOME	STATE INCOME TAX @ 5%	FEDERAL INCOME TAX @ 35%	PLANT IN SERVICE	ACCUM. DEPREC.	CWIP	DEF. DEBITS/ CREDITS & PAYABLES	WORKING CASH
1	ANNUALIZE WAGES, BENEFITS, & PAYROLL TAXES											
	A) ANNUALIZE WAGES, BENEFITS, & PAYROLL TAXES		3,010,437		213,972	(161,220)	(1,072,116)					376,305
	B) INCENTIVE PAY		(6,407,260)		(400,022)	340,364	2,263,421					(800,908)
2	PENSION & HEALTH CARE RELATED ADJUSTMENTS											
	A) PENSION INCOME		(1,409,712)			70,486	468,729					(176,214)
	B) OTHER POST EMPLOYMENT BENEFITS		232,473			(11,624)	(77,297)				(143,552)	29,059
	C) HEALTH CARE		(1,350,312)			67,516	448,979					(168,789)
3	ELIMINATE EMPLOYEE CLUBS INVESTMENT & EXPENSES											
4	ADJUST PROPERTY TAXES		(349,017)	(174,309)		26,166	174,006	(4,684,694)	(1,335,538)	0		(43,627)
5	SALUDA DAM REMEDIATION PROJECT**			1,177,924	5,090,986	(254,549)	(1,692,753)					
6A	PROPERTY RETIREMENTS					(58,896)	(391,660)	68,483,956	1,177,924			
6B	REMOVE CWIP ASSOCIATED WITH NEW NUCLEAR GENERATION					-	-	(437,285)	(437,292)			
7	ANNUALIZED DEPRECIATION	(319,538)			(1,457)	(15,904)	(105,762)			(176,074,435)		
8	CWIP			11,892,891		(594,645)	(3,954,386)		11,892,891			
9	TAX EFFECT OF ANNUALIZED INTEREST					-	-	1,177,962		(1,177,962)		
10	CANCELLATION / TERMINATION FEES	(55,940)				174,257	1,158,807					
11	ANNUALIZE INSURANCE EXPENSE		298,932		(255)	(2,784)	(18,515)					37,367
12	ANNUALIZE VCS OUTAGE ACCRUAL		461,562			(14,947)	(99,395)					57,695
13	NONRECURRING WELD OVERLAY		64,289			(23,078)	(153,469)					8,036
14	COGEN ALLOCATION		(7,843,609)			(3,214)	(21,376)					(980,451)
	TOTAL ADJUSTMENTS	(375,478)	(13,292,217)	12,896,506	4,903,224	(69,892)	(464,787)	64,539,939	11,297,985	(176,252,397)	(143,552)	(1,661,527)

** Included in anticipation of review in a future rate proceeding.

SOUTH CAROLINA ELECTRIC & GAS COMPANY
CAPITAL STRUCTURE
AT March 31, 2009

<u>RETAIL ELECTRIC</u>	<u>CAPITALIZATION</u>	<u>RATIO</u>	<u>EMBEDDED</u>	<u>OVERALL</u>
	\$	%	<u>COST/RATE</u>	<u>COST/RATE</u>
			%	%
LONG-TERM DEBT	2,871,488,400	48.73	5.73	2.79
PREFERRED STOCK	113,758,800	1.93	6.43	0.12
COMMON EQUITY***	<u>2,907,296,192</u>	<u>49.34</u>	9.89	<u>4.88</u>
TOTAL	<u>5,892,543,392</u>	<u>100.00</u>		<u>7.79</u>

*** Includes additional \$82.7 Million in Equity issuance.

**SOUTH CAROLINA ELECTRIC AND GAS COMPANY
EARNINGS PER SHARE**

Earnings per share are calculated based on average shares outstanding of Parent Company, SCANA Corporation and Companies, and represent South Carolina Electric & Gas Company's contribution to the Parent's overall earnings.

TWELVE MONTHS ENDED March 31, 2009

NET INCOME AFTER DIV. OF PREF. STOCK	\$268,756,575
EARNINGS PER SHARE	\$2.28
AVG. NUMBER OF SHARES OUTSTANDING	118,043,561

SOUTH CAROLINA ELECTRIC & GAS COMPANY
RATIO OF EARNINGS TO FIXED CHARGES ¹
TWELVE MONTHS ENDED March 31, 2009

<u>LINE NO.</u>		<u>\$000's</u>
1	EARNINGS	
2	Net Income	431,031
3	Losses from Equity Investees	(3,021)
4	Total Fixed Charges, As Below	<u>164,146</u>
5	TOTAL EARNINGS	<u>592,156</u>
6	FIXED CHARGES	
7	Interest on Long-Term Debt	149,454
8	Other Interest	6,823
9	Amort. Of Debt Prem. - Discount & Exp. (Net)	3,413
10	Rental Int. Portion	4,456
11	Distribution on Trust Preferred	<u>-</u>
12	TOTAL FIXED CHARGES	164,146
13	Pre-tax earnings required to pay Preference Security Dividend	<u>11,711</u>
14	Total Fixed Charges and Preference Security Dividend	<u>175,857</u>
15	RATIO OF EARNINGS TO FIXED CHARGES	3.37
16	¹ - SEC COVERAGE	